

**SOUTHERN CALIFORNIA GAS COMPANY  
SAN DIEGO GAS & ELECTRIC COMPANY**

**APPLICATION TO RECOVER COSTS RECORDED IN THE  
PIPELINE SAFETY AND RELIABILITY MEMORANDUM ACCOUNTS,  
THE SAFETY ENHANCEMENT EXPENSE BALANCING ACCOUNTS, AND  
THE SAFETY ENHANCEMENT CAPITAL COST BALANCING ACCOUNTS  
(A.16-09-005)**

**(DATA REQUEST ORA-08)**

**Date Requested: October 5, 2017  
Date Responded: October 19, 2017**

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**QUESTION 8.01:**

On October 4, 2017, SCG/SDG&E provided amended testimony and workpapers in A. 16-09-005. For each substantive change to testimony and workpapers, please explain:

- a. The nature of the change, if not clear from the text;
- b. When SCG/SDG&E became aware of the need for a change;
- c. How SCG/SDG&E became aware of the need for a change;
- d. Why the underlying error or fact was not available in the original filing; and
- e. The impact of correcting the underlying error or fact. As part of the impact, please identify the change in the amount of recovery requested as a result of each such correction.

For purposes of this question, please define “substantive change” to mean any revision aside from spelling/grammar corrections, procedural updates (for example, filling in CPUC proceeding number or adding an “amended date”), and changes to the names and qualifications of sponsoring witnesses.

**RESPONSE 8.01:**

In preparing these responses, SoCalGas and SDG&E construe “non-substantive” to include correction of numerical typographical errors in tables, where doing so did not change the total values presented in the tables and did not impact the amount requested in this Application.

**a-b.**

<b>Project Line Number</b>	<b>Workpaper/ Testimony Page</b>	<b>(a) Nature of Change</b>	<b>(b) Date</b>
Line 49-22	WP-III-A388	Corrected cost value (\$1,892,294 to \$1,892,474).	Oct 2016
Line 2003	WP-III-A145-146	Corrected TPE values (\$914,907 to \$865,039, \$1,387,028 to \$428,277 and \$428,277 to \$351,280).	July 2017

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Line 36-9-09 2b	<p>WP-III-A201</p> <p>WP-III-A202</p> <p>WP-III-A213</p> <p>WP-III-A215</p> <p>Ch.3 (Phillips) pg. 1</p> <p>Ch. 3 (Phillips) pg. 14</p> <p>Ch.11 (Austria) pg.1</p> <p>Ch. 11 (Austria) pg. 3 (Table 1)</p> <p>Ch. 12 (Chaudhury) pg. 2</p>	<p>Corrected project cost (\$3,146,489 to \$2,566,211)</p> <p>Added the word "approximately."</p> <p>Corrected Cost summary table.</p> <p>Corrected project cost (\$3,146,489 to \$2,566,211).</p> <p>Adjusted O&amp;M expenditures (from \$54.49M to \$53.9M).</p> <p>Corrected SoCalGas O&amp;M Cost for 36-9-09 North Section 2B (\$3,146M to \$2,566M and total SoCalGas O&amp;M Cost (\$39,342M to \$38,762M).</p> <p>Adjusted O&amp;M expenditures (\$61.3M to \$60.7) and total SoCalGas revenue requirement (\$68.4M to \$67.8).</p> <p>Adjusted SoCalGas completed projects (\$53,953M to \$53,375M and total completed projects (\$54,638M to \$54,060M). Adjusted SoCalGas Regulatory Interest from \$122K to \$121K and total from \$123K to \$122K.</p> <p>Adjusted SoCalGas revenue requirement (\$68,391M to \$67,812M) and total revenue requirement (\$71,018M to \$70,439M).</p> <p>Adjusted total O&amp;M expenses to amortized in rates (\$55.34M to \$54.76M) and SoCalGas specific rates (\$54.65M to \$54.07M)</p>	August 2017
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	Ch. 12 (Chaudhury) pg. 3	Adjusted Table 2 for updated SEEBA/PSRMA figures.	
	Ch. 12 (Chaudhury) pgs. 4 & 5	Adjusted Table 4 for updated SEEBA/PSRMA functional allocations (before system integration).	
	Ch. 12 (Chaudhury) pg. 6	Adjusted Table 6 for updated SEEBA/PSRMA Allocations to functions and adjusted Table 7 for updated total PSEP costs allocated to functions.	
	Ch. 12 (Chaudhury) pgs. 7 & 8	Adjusted Table 8 to update illustrative transportation rates.	
Line 1015	WP-III-A075	Corrected pipe disallowance (0.240 to 0.244 miles).	June 2017
Line 38-539	WP-III-A368	Corrected hours (8 to 10 hours).	July 2017
Line 45-120X01	WP-III-A361	Corrected Figure 5 (54 to 51 feet).	August 2017

- c. See response to ORA DR-08 Q.8.01d.
- d. These corrections were identified after Application (A.)16-09-005 was filed in September 2016. In October 2016 SoCalGas and SDG&E identified a minor typographical error on workpaper page WP-III-388. Additionally, in the course of responding to approximately 1,250 data request questions, SoCalGas and SDG&E identified corrections to be made and compiled them so SoCalGas and SDG&E could make a consolidated amendment to the Workpapers.
- e. Only the correction for the Line 36-9-09 Section 2b values impacted the amount requested in this application. As a result of removing Project Line 36-9-09 Section 2b, the associated annual revenue requirement requested decreased by approximately \$0.579 million including regulatory account interest and applicable overhead costs, representing a 0.02% reduction. This very small reduction relative to the annual revenue requirement results in no material change in rates.

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**QUESTION 8.02:**

To the extent SCG/SDG&E used any process, system, or methodology to find the changes described in Question 8.01, please state:

- a. The nature of the process, system, or methodology, if not clear from the response to Question 8.01 above;
- b. Whether the review/search process has been completed;
- c. The actual or anticipated completion date (depending on the response to part (b) above).

**RESPONSE 8.02:**

- a. See response to Q8.01(d).
- b. Yes.
- c. Not applicable.